

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

☒ ☒
☒ IN UNIT
☒ IN UNIT

☐
☐
☐
☐
☐

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

GW

WV

TA

GW

CC

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

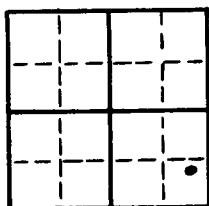
Mi-L

Sonic

Others

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. 065815.....
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1957

Walker-Hollow Unit Brack

Well No. 3 is located 1034 ft. from N line and 223 ft. from E line of Sec. 31

Se/4 Sec. 31 6S 23 E Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Walker Hollow Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ feet. to be furnished.

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission
 (Operating under Carter Oil Co. bond)
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We will set approximately 150' 8 5/8" casing and circulate cement, Halliburton, around casing. Drill 7 7/8" hole to test lower Uintah Sands - at about 2900' - or top of Green River. If production is obtained, 5 1/2" casing will be run. Well will be completed for production through casing perforations.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Brack Drilling Company, Inc.Address P. O. Box 575Fort Collins, ColoradoBy Maurice G. Fortin, Sr.Title Office Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

1228

COMPLETION REPORT

COMPANY: Brack Drilling Company

WELL NO: Walker Hollow Unit #3

LOCATION: Uintah County, Utah
1034' f/S line, 233' f/E line
sec. 31, T. 6 S., R. 23 E.
Salt Lake Base Meridian

CONTRACTOR: Traugott Drilling Company

DATE SPUDDED: October 17, 1957

DATE COMPLETED: Drilling - December 11, 1957
Rig Released - December 23, 1957

ELEVATION: 4964 ground
4969 kelly bushing

CASING: 150' Spang smls. 8 rd., 24#, J-55 csg. landed
w/ 65 sx reg. cmt., circ. to surf. Size-8 5/8".

2772', 5 1/2", new, C. F. & I., 8 rd., 14#, J-55
csg. @ 2777'KB, with 125 sx. reg. cmt. Plug down
12-15-57.

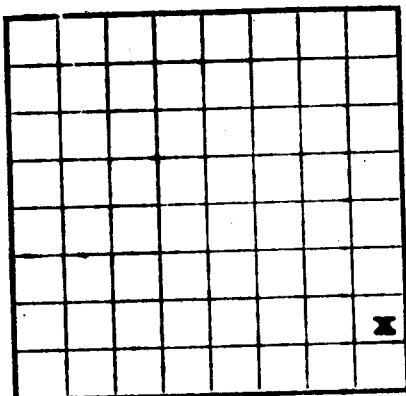
PERFORATIONS: 2629 to 2643 with 4 jets/foot.
2649 to 2654 with 4 jets/foot.
Measurements taken on gamma ray log.

INITIAL PRODUCTION: 44 MCFPD and 4 gal. wtr./hour.

16

Form 9-589

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER U-965815
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Brack Drilling Company Address Box 575, Ft. Collins, Col.
Lessor or Tract U. S. Field Walker Hollow State Utah
Well No. Brack Sec. 31 T. 68 R. 23E Meridian Salt Lake County Uintah
Location 1934 ft. N of 8 Line and 233 ft. E of 8 Line of sec. 31 Elevation 4964
(Denote gas by G)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Robert E. McDonald

Date February 17, 1958 Title Consulting Geologist
The summary on this page is for the condition of the well at above date.

Commenced drilling October 17, 1957 Finished drilling December 10, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2629 to 2643 G
No. 2, from 2649 to 2654 G
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8	24.5	8	Spring	190'	Hall		2629	2643	Oil
8 5/8	24.5	8	CR	277'	Hall	Pipe	2649	2654	Oil
RECORD OF OIL OR GAS SANDS									

MUDDING AND CEMENTING RECORD

Size casing	Where put	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	190	65	Hall pump		
8 5/8	277	125			

Heaving plug

Length

Adapters - Material

Size

SHOOTING RECORD

SHOOTING RECORD						
Gage	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from

feet to

-3060

feet, and from

feet to ~~1~~ feet

Cable tools were used from

feet to

. feet, and from

feet to ~~2~~ feet

DATES

Put to producing

SECRET

19

February 17, 1958

The production for the first 24 hours was

barrels of fluid of which ----- % was oil; ----- %

emulsion; -----% water; and -----% sediment.

Gravity, °Bé

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

1043

EMPLOYEES

Driller

-Myers

, Driller

TRANSPORT

Driller

Driller

Robertson

FORMATION RECORD

Robertson		FORMATION RECORD	
FROM--	TO--	TOTAL FEET	FORMATION
See attached completion report.			
MAR 3 1958			

MAR 3 1958

FORT COLLINS
PHONE
HUnter 2-4935

BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

February 28, 1958

71/H
3-17

Re: Walker Hollow Well #3
Sec. 31-6S-23E
Uintah County, Utah
Lease - U-965815

Utah Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

We are enclosing for your records a copy
of USGS Form 9-330, Log of Oil or Gas Well,
on captioned well.

Yours very truly,

BRACK DRILLING COMPANY, INC.

Ruth Rittenhouse

Ruth Rittenhouse
Office Secretary

rr

Enc

1-18-63
h m red y

June 21, 1961

Brack Drilling Company, Inc.
P. O. Box 575
Fort Collins, Colorado

Gentlemen:

After checking over the reports submitted on the following wells, we have found that our files are incomplete. According to our records, electric logs have not been filed in accordance with Rule C-5 (a) of our rules and regulations:

Well No. WALKER HOLLOW 3
Sec. 31, T. 6 S., R. 23 E.,
Uintah County, Utah

Well No. WALKER HOLLOW 4
Sec. 6, T. 7 S., R. 23 E.,
Uintah County, Utah

Well No. WALKER HOLLOW 5
Sec. 6, T. 7 S., R. 23 E.,
Uintah County, Utah

Electric logs should have been filed with this Commission within ninety days after the suspension of operations on, abandonment of, or the completion of any wells drilled for the production of oil and gas. Therefore, we are requesting that you furnish us with a copy of all electric logs run on the above-mentioned wells.

We noticed in the transmittal letters accompanying the "Log of Oil or Gas Well" for Walker Hollow 4 and 5, that Completion Reports were to have been attached to the logs. However, we do not have copies of said Completion Reports. Therefore, would you send us these reports?

Your assistance in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. OLINES,
RECORDS CLERK

AWG:kpb

April 12, 1963

Brack Drilling Company, Inc.
P. O. Box 575
Fort Collins, Colorado

Re: Well No. Walker Hollow #3
Sec. 31, T. 6 S, R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #4
Sec. 6, T. 7 S, R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #5
Sec. 6, T. 7 S, R. 23 E.,
Uintah County, Utah

Gentlemen:

After checking our files for the above mentioned wells, we note that they are incomplete. According to our records, electric logs have not been filed in accordance with Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

Would you please forward us any copies of electric and/or radioactivity logs that might have been run on these wells. If no logs were run, we would appreciate it very much if you would advise us of this in order that we may complete our files on said wells.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. PRICK
RECORDS CLERK

enp

ALLEN, STOVER AND MITCHELL

ATTORNEYS AT LAW

POUDRE VALLEY NATIONAL BANK BUILDING

FORT COLLINS, COLORADO

WILLIAM H. ALLEN

WILLIAM C. STOVER

EUGENE E. MITCHELL

P. O. BOX 533
HUNTER 2-5058

April 29, 1963

Oil & Gas Conservation Commission
The State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Clarella N. Peck,
Records Clerk

Re: Well No. Walker Hollow #3
Sec. 31, T. 6 S, R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #4
Sec. 6, T. 7 S. R. 23 E.,
Uintah County, Utah

Well No. Walker Hollow #5
Sec. 6, T. 7 S, R. 23 E.,
Uintah County, Utah

Gentlemen:

The above properties are now owned of record
by W. H. Management Co., Inc., of which I am one of the
principal officers.

Brack Drilling Company, Inc., to whom you
addressed a letter of April 12, 1963, is defunct and
inoperative. The former office manager for Brack Drilling
Company advises me that the materials you request by your
letter of April 12, 1963, have been sent to you long ago.
In any event, so far as known to the writer, there are no
copies of any of the pertinent data or logs existing or
available to W. H. Management.

Oil & Gas Conservation Commission

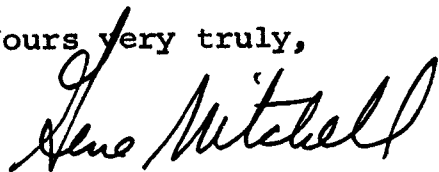
Page 2

April 29, 1963

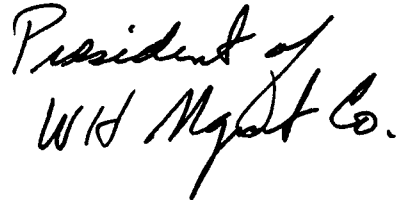
If there is anything further you wish us to do under the circumstances, please feel free to get in touch with us.

Thanks.

Yours very truly,

A handwritten signature in cursive script that reads "Eugene Mitchell".

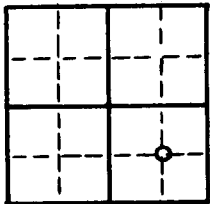
Eugene E. Mitchell

Handwritten text in cursive script that reads "President of W H Mgmt Co.".

EEM:gs

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No. 06515.....
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	X	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 1971

Well No. #3 is located ft. from {N} line and ft. from {E} line of Sec.
C - SE 31 6 S 23-E (Meridian)
(1/4 Sec. and Sec. No.) (Twp.) (Range)
Walker-Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 3060
Elev. 4961 G.L. Plug and abandon according to
Lease #06515 U.S.G.S. specifications
8 5/8" 150'
5 1/2" 2795.50'

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W-H Management Co., Inc.
Address P. O. Box 608
Fort Collins, Colo., 80631 By Donald B. Maurer
Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

4

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

PF

June 22, 1971

Mr. Henry B. Brack
W-H Management Co., Inc.
P. O. Box 608
Fort Collins, Colorado 80521

Re: Well No. 3 Walker Hollow unit
SE $\frac{1}{4}$ sec. 31, T. 6 S., R. 23 E., S.L.M.
Uintah County, Utah
lease Salt Lake City 065815

Dear Mr. Brack:

In accordance with your telephone call of June 21, 1971, the following plugging procedure was supplied to Mr. Pilcher of Colorado Well Service Company in Rangely:

Plug 1 2600-2520' 10 sx.

Plug 2 casing stub 35 sx.
(calculated cement top behind 5 $\frac{1}{2}$ ' is about 2250')

Plug 3 140' up 35 sx.

Marker w/5 sx. if cemented.

Mud between plugs.

The marker should show:

Brack Drilg Co
3 WHU FED
SE 31 6S 23E

Sincerely,

Gerald R. Daniels
District Engineer

cc: Colorado Well Service
P. O. Box 673
Rangely, Colorado 81648
Utah Div. O&G Cons.

Humble Oil & Refining
P. O. Box 120
Denver, Colorado 80201

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 30, 1971

W. H. Management Co., Inc.
P. O. Box 608
Fort Collins, Colorado 80521

Re: Well No. 2 Walker Hollow unit
C SE $\frac{1}{4}$ sec. 7, T. 7 S., R. 23 E., S.L.M., and
Well No. 3 Walker Hollow unit
C SE $\frac{1}{4}$ sec. 31, T. 6 S., R. 23 E., S.L.M.
Uintah County, Utah

Gentlemen:

This office approved Notices of Intention to Abandon the referenced wells on
June 21, 1971.

Please advise this office by January 10, 1972, whether or not the work has been
performed.

Sincerely,

Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

January 18, 1972

W.H. Management, Inc.
Box 608
Fort Collins, Colorado 80631

Re: Well No. Walker Hollow No. 2
Sec. 7, T. 7 S, R. 23 E,
Well No. Walker Hollow No. 3
Sec. 31, T. 6 S, R. 23 E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above referred to wells is due and has not yet been filed with this office.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within thirty (30) days after the plugging of any well has been accomplished.

It would be appreciated if the above reports were forwarded as soon as possible.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)

DATE*

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Brack (0671 Utah)
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE Sec. 31-6S-23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Mark & Rehabilitate old Loc. <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Install D&A Marker & Rehabilitate location to EPA Specs.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
FEB 19 1974
DATE
BY C.B. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Clements TITLE Unit HeadDATE 2-13-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-065815

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE, Sec. 31-6S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

D&A Marker Set 5-15-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry Set

TITLE

Unit Head

DATE

June 24, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side